

**Eliminate The Guesswork!**

*History making headlines:*

**Gore concedes, retracts.**

*or,*

**Florida holds key, Gore wins,  
Bush wins, nobody wins.**

*How about this one:*

**450 BWPD well makes 98  
BOPD / 85 BWPD after  
workover.**

Yes, this headline is truly history making—your well's history just got a whole lot better. Our revolutionary production logging tools are

the smallest in the world, and go places no other tool can go. With the data they provide, you can rewrite history. These are real-world results, not campaign rhetoric based on fuzzy math. Our pro-



Annular well head with pressure control packoff installed.



jected returns from early exit polls allow us to confidently predict a winner in your fields. And this prediction won't have to be retracted!

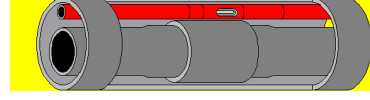
The Trac III annular production log utilizes time-tested, proven technology to locate and identify zone-by-zone your water,



oil and gas entries into the well bore. Use this valuable data to plan and execute your next workover or stimulation job to maximize your returns.

Cardinal Surveys Company offers a full suite of production logging technology in a 7/8" O.D. package. We can run annular logs – that's right, down the "backside" of your pumping well – even with 2 7/8" tubing and 5 1/2" casing.

Isn't time to stack the ballots in your favor? Do you want to make history? Call today, or check out our web site for procedures, techniques, and Acrobat® documents on how to win by a landslide!



[www.cardinalsurveys.com](http://www.cardinalsurveys.com)

The Fluid  
Movement  
Specialists

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